

# Oil Field Environmental Incident Summary

**Incident:** 20141205142547      **Date/Time of Notice:** 12/05/2014 14:25

**Responsible Party:** Petro Harvester Operating Company, LLC

**Well Operator:** PETRO HARVESTER OPERATING COMPANY, LLC

**Well Name:** KUROKI MADISON UNIT

**Field Name:** KUROKI

**Well File #:**

**Date Incident:** 12/5/2014      **Time Incident:** 08:00      **Facility ID Number:** 401172-01

**County:** BOTTINEAU      **Twp:** 163      **Rng:** 81      **Sec:** 12      **Qtr:** NE NW

**Location Description:** Kuroki - Midale Unit CTB

**Submitted By:** Gary Watson

**Received By:**

**Contact Person:** Galen Kalmbach  
5160 TENNYSON PARKWAY  
SUITE 3000 E  
PLANO, TX 75024

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 1 Mile

**Distance Nearest Water Well:** 1 Mile

**Type of Incident:** Vessel Leak

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** No

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>	20	Barrels	20	Barrels		
<b>Brine</b>	225	Barrels	225	Barrels		

**Other**

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

Minimal impact to facility site soil.

**Areal Extent:**

***Potential Environmental Impacts:***

Minimal impact to facility site soil.

***Action Taken or Planned:***

Released fluids will be vacuumed up, fly ash will be applied to the affected facility soil, collected and disposed at an approved disposal facility.

***Wastes Disposal Location:*** Approved disposal facility.

***Agencies Involved:***

***Updates***

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***Date:*** 12/5/2014    ***Status:*** Reviewed - Assigned to Other Agency

***Author:*** Roberts, Kris

***Updated Oil Volume:***

***Updated Salt Water Volume:***

***Updated Other Volume:***

***Updated Other Contaminant***

***Notes:***

Release, due to a vessel leak, remained on location within the diking according to the report. NDIC retains oversight.